

NEW YORK

Administration

1. Agency regulating oil and gas exploration/production: [Department of Environmental Conservation, Division of Mineral Resources](#).
2. Contact for regulatory updates: Department of Environmental Conservation, Division of Mineral Resources.
 - a. Central Office: 625 Broadway, 3rd Floor, Albany, NY 12233-6500. Phone: (518) 402-8056.
 - b. Region 9 Office: 182 E. Union St., Allegany, NY 14706-1328. Phone: (716) 372-0645.
 - c. Region 8 Office: 6274 East Avon-Lima Road, Avon, NY 14414. Phone: (585) 226-2466.
3. Docketing procedure: Compulsory integration hearings are held on a regular schedule to address recently permitted wells where the Department determines integration is necessary in accordance with new statutory provisions which took effect in August 2005. Other public hearings are held upon the Department's own motion or upon application of any interested party. The Department shall promptly fix a date for a hearing thereon. The hearings shall be held without undue delay after the filing of the petition. The Department shall make its order within sixty days after the close of the hearing record.
 - a. Emergency orders: The Department may make an emergency order without notice or hearing, which shall be effective when made. No emergency order shall be effective for more than fifteen days.
 - b. Notice:

Compulsory Integration Hearings: The well operator is responsible to provide notice to uncontrolled interests in spacing units and by publication at least 30 days prior to an integration hearing.

Other matters: At least ten days' notice, exclusive of the date of service. The Department is responsible to give notice.
4. Agency regulating air emissions: [Department of Environmental Conservation, Division of Air Resources](#)
5. Agency regulating water quality: [Department of Environmental Conservation, Division of Water](#)

License

1. License required: N/A
2. Conditions of license: N/A

Bond/Surety

1. Purpose of surety: N/A
2. Plugging and restoration: N/A
3. Compliance bond required: Yes, for all post-regulatory (6/5/73) wells, and only with respect to plugging and abandonment. Governmental entities are not required to furnish bonds
4. Types of surety accepted: N/A
5. Conditions of bond: That the well be properly plugged and abandoned, all notices and reports be filed with the Department and the surface be restored to a condition similar to the adjacent terrain.
 - a. Amount per well:
 - (1) For wells less than 2,500 feet in depth:
 - (a) 1 to 25 wells: \$2,500 per well, up to \$25,000.
 - (b) 26 to 50 wells: \$25,000 plus \$2,500 per well in excess of 25, up to a total of \$40,000.
 - (c) 51 to 100 wells: \$40,000 plus \$2,500 per well in excess of 50, up to a total of \$70,000.
 - (d) Over 100 wells: \$70,000 plus \$2,500 per well in excess of 100, up to \$100,000.
 - (2) For wells between 2,500 feet and 6,000 feet in depth:
 - (a) 1 to 25 wells: \$5,000 per well, up to \$40,000.
 - (b) 26 to 50 wells: \$40,000 plus \$5,000 per well in excess of 25, up to a total of \$60,000.
 - (c) 51 to 100 wells: \$60,000 plus \$5,000 per well in excess of 50, up to a total of \$100,000.
 - (d) Over 100 wells: \$100,000 plus \$5,000 per well in excess of 100, up to a total of \$150,000.
 - (3) For wells over 6,000 feet in depth: Amount set by the Department based upon the anticipated cost to plug the well. Not to exceed \$250,000 per well, up to a total of \$2,000,000.
 - (4) If the operator has wells described in (1) and others in (2), instead

of providing bonding to satisfy the provisions of each category, he/she may provide an amount as if all the wells were between 2,500 feet and 6,000 feet in depth.

- b. Amount of blanket bond: No bond required in excess of (a).

Land Leasing Information

1. Leasing method: Sealed bids. Negotiated lease option for small tracts. Negotiated non-competitive lease option for split mineral interests and small tracts necessary to consolidate production units.
2. Notice method: Published in the official newspaper or newspapers or otherwise in a newspaper designated for such purposes.
3. Minimum bidding \$ (per acre): \$500.00 for each nominated area + \$1 per acre, if the tract is 125 acres or less, then min. \$5 per acre. Minimum bid is \$15.00 per acre.
4. Qualification of the bidder: Any person in compliance with the Law and Regulations.
5. State statutes: [New York State Environmental Conservation Law § 23-1101](#).
6. Maximum acres: No established maximum.
7. Royalty rates: N/A
8. Agency in control of leasing: Department of Environmental Conservation, Division of Mineral Resources, Phone: (518) 402-8056, e-mail: dec.sm.dmn.ce@dec.ny.gov

Setbacks

1. What rules/regulations/policies does your jurisdiction have in regard to well setbacks from private residences and/or other habitable structures for use by humans or animals?
 - a. Surface restrictions: No well can be located nearer than:
 - (1) 100 feet from an inhabited private dwelling without written consent of owner.
 - (2) 150 feet from any public building or place of assembly.

(3) 75 feet from the travelled part of a state, county, township or municipal road.

(4) 50 feet from a stream, river, or other body of water.

2. Are there other sources of information on this matter that you could identify?

6 NYCRR Part 553.2.

Spacing

1. Spacing requirements: Yes

a. Density:

Gas wells outside of pre-1995 fields which are not being extended:

(1) Medina gas pools at any depth.

Vertical: 40 acres +/- 10% with the wellbore within the target formation no less than 460 feet from unit boundary.

Horizontal: 40-acres +/- 10% plus the number of additional acres necessary and sufficient to ensure the wellbore within the target formation is not less than 460 feet from unit boundary.

(2) Onondaga reef or Oriskany gas pools at any depth.

Vertical: 160 acres +/- 10% with the wellbore within the target formation no less than 660 feet from unit boundary.

Horizontal: 160-acres +/- 10% plus the number of additional acres necessary and sufficient to ensure the wellbore within the target formation is not less than 660 feet from unit boundary.

(3) Fault-bounded Trenton and/or Black River hydrothermal dolomite gas pools. Majority of pool between 4000 - 8000 feet deep.

320-acres +/- 10% with the wellbore within the target formation no less than one-half mile from any other well in another unit in the same pool and no less than 1,000 feet from any unit boundary that is not defined by a field-bounding fault but in no event less than 660 feet from any unit boundary.

(4) Fault-bounded Trenton and/or Black River hydrothermal dolomite gas pools. Majority of pool below 8000 feet.

640 acres +/- 5% with the wellbore within the target formation no less than one mile from any other well in another unit in the same pool and no less than 1,500 feet from any unit boundary that is not defined by a field-bounding fault but in no event less than 660 feet from any unit boundary.

(5) Vertical – Shale gas pools at any depth.

40-acres +/- 10% with the wellbore within the target formation no less than 460 feet from unit boundary.

(6) Horizontal – Shale gas pools at any depth (with written agreement from operator to drill infill wells).

Up to 640-acres with initial horizontal wellbore or wellbores within the target formation approximately centered in the unit and no wellbore in the target formation less than 330 feet from unit boundary.

(7) Horizontal – Shale gas pools at any depth (without written agreement from operator to drill infill wells).

40-acres +/- 10% plus the number of additional acres necessary and sufficient to ensure the wellbore within the target formation is not less than 330 feet from unit boundary.

(8) For all other gas pools. Majority of pool is above 4,000 feet.

Vertical: 80-acres +/- 10% with the wellbore within the target formation no less than 460 feet from unit boundary.

Horizontal: 80-acres +/- 10% plus the number of additional acres necessary and sufficient to ensure the wellbore within the target formation is not less than 460 feet from unit boundary.

(9) For all other gas pools. Majority of pool is between 4,000 and 6,000 feet deep.

Vertical: 160-acres +/- 10% with the wellbore within the target formation no less than 660 feet from unit boundary.

Horizontal: 160-acres +/- 10% plus the number of additional acres necessary and sufficient to ensure the wellbore within the target formation is not less than 660 feet from unit boundary.

(10) For all other gas pools. Majority of pool is between 6,000 and 8,000 feet deep.

Vertical: 320-acres +/- 10% with the wellbore within the target formation no less than 1,000 feet from unit boundary.

Horizontal: 320-acres +/- 10% plus the number of additional acres necessary and sufficient to ensure the wellbore within the target formation is not less than 1,000 feet from unit boundary.

(11) For all other gas pools. Majority of pool below 8,000 feet.

Vertical: 640-acres +/- 5% with the wellbore within the target formation no less than 1,500 feet from unit boundary.

Horizontal: 640-acres +/- 5% plus the number of additional acres necessary and sufficient to ensure the wellbore within the target formation is not less than 1,500 feet from unit boundary.

(12) Bass Island, Trenton, Black River, Onondaga reef oil pools or other oil-bearing reefs at any depth.

Vertical: 40-acres +/- 10% with the wellbore within the target formation no less than 460 feet from unit boundary.

Horizontal: 40-acres +/- 10% plus the number of additional acres necessary and sufficient to ensure the wellbore within the target formation is not less than 460 feet from unit boundary.

(13) All other oil pools at any depth.

Unit size not specified; wellbore within target formation must be no less than 165 feet from any lease boundary.

All other non-exempt fields, pools or wells: 40 acres or in the center of a circle of radius 660 feet, subject to change under provision of a spacing order. Well must be 660 feet from the boundary line of any lease or unit and 1,320 feet from any other producing well completed or being drilled to the same pool.

b. Lineal:

Gas wells outside of pre-1995 fields which are not being extended. See above section on "Spacing requirements."

2. Exceptions: Yes

a. Basis: Reasonable exceptions to protect correlative rights and prevent waste.

b. Approval:

Gas wells outside of pre-1995 fields which are not being extended: A spacing order is required before the well permit may be issued. The Order may be issued after notice and a comment period, without a hearing, if no substantive and significant issues are raised. A hearing will be scheduled if the Department determines that a substantive and significant issue has been raised in a timely manner.

Approval, all other non-exempt fields, pools or wells: May be granted administratively after proper notice and if no objections are filed. A public hearing is required if a substantive and significant dispute exists.

Oil fields or pools discovered, developed and operated prior to 1/1/81 are exempt from spacing requirements.

Underground gas storage wells, solution salt mining wells, brine disposal wells, stratigraphic wells and geothermal wells are exempt from spacing requirements.

Pooling

1. Authority to establish voluntary: Yes.
2. Authority to establish compulsory: Yes.

Unitization

1. Compulsory unitization of all or part of a pool or common source of supply:
2. Minimum percentage of voluntary agreement before approval of compulsory unitization: Yes.
 - a. Working interest: 60%
 - b. Royalty interest: 60%

Drilling Permit

1. Permits required for:
 - a. Drilling a producing or service well: Yes.
 - b. Seismic drilling: No.
 - c. Recompletion: Yes.

- d. Plugging and abandoning: Yes.
 - e. Stratigraphic test well: Yes, if greater than 500 feet deep.
 - f. Geothermal well: Yes, if greater than 500 feet deep.
 - g. Brine disposal well: Yes, if greater than 500 feet deep.
2. Permit fee:
- a. Drilling: \$100 plus \$190 for each 500 feet of depth or portion thereof.
 - b. Seismic drilling: No permit required.
 - c. Recompletion: If recompletion includes deepening the well to a lower zone, a permit fee is required; in other cases no fee is required.
 - d. Plugging and abandoning: None.
3. Require filing report of work performed: Yes.
4. Sundry notices used: No

Vertical Deviation

1. Regulation requirement: Yes.
- a. When is a directional survey necessary: Upon Department request and/or as a condition of permit to drill an intentionally deviated well.
 - b. Filing of survey required: Yes.
 - c. Format of filing: N/A

Casing and Tubing

1. Minimum amount required:
- a. Surface casing: Minimum of 75 feet below deepest fresh water formation or 75 feet into bedrock, whichever is greater.
 - b. Production casing: Prevent migration between zones and commingling.
2. Minimum amount of cement required:
- a. Surface casing: Cement to surface.

- b. Production casing: To a height sufficient to prevent any movement of oil, gas or water outside of the casing. In principal or primary aquifer areas, production casing must be cemented to the surface.
 - c. Setting time: Yes. Prudent current industry practices, according to casing and cementing guidelines issued by our office.
3. Tubing requirements:
- a. Oil wells: No.
 - b. Gas wells: No.

Hydraulic Fracturing

The responses below pertain to hydraulic fracturing operations which utilize less than 300,000 gallons of water as the base fluid for all stages per completion. Hydraulic fracturing operations which utilize 300,000 gallons or more of water as the base fluid are considered high-volume hydraulic fracturing and are prohibited in New York, per the 2015 Findings Statement to the Supplemental Generic Environmental Impact Statement (SGEIS) on the Oil, Gas and Solution Mining Regulatory Program (<http://www.dec.ny.gov/energy/75370.html>).

1. Permitting:
- a. Before drilling: Stimulation procedures are considered part of the action to drill a well and therefore are authorized by the permit to drill.
 - b. Before fracing: In accordance with conditions issued with the permit to drill, the appropriate Department Regional office must be notified prior to the commencement of any stimulation operation.
 - c. How long before: N/A
2. Reporting requirements:
- a. Where reported: Well Drilling and Completion Report
 - b. When reported: Within 30 days after completion of the well
3. Source water requirements: All water withdrawal systems with the capacity to withdraw 100,000 gallons per day or more must apply for a Water Withdrawal Permit from the Department's Division of Water and file an annual water withdrawal report. If within the Susquehanna or Delaware River Basins, the water withdrawal protocols of the Susquehanna River Basin Commission (SRBC) or Delaware River Basin Commission (DRBC), as appropriate, must be followed. If SRBC or DRBC approval has been granted, a Water Withdrawal Permit from

the Department is not necessary, although the annual reporting requirement will still apply.

4. Mechanical integrity:
 - a. Cementing log required: Upon Department request
 - b. Pressure testing: N/A
 - c. Pressure monitoring: N/A
 - d. Blowout preventer required: Yes
5. Disposal of flowback fluids:
 - a. Retaining pits: Must be lined. Fluids must be removed within 45 days of the cessation of operations unless the operator has submitted a plan to use the fluids in subsequent operations and the Department has inspected and approved the pit.
 - b. Tanks: Fluids must be removed within 45 days of the cessation of operations unless the operator has submitted a plan to use the fluids in subsequent operations and the Department has inspected and approved the pit.
 - c. Approved discharge to surface water: Direct discharge of fluids to surface water bodies is prohibited without approval under the Department's Division of Water State Pollution Discharge Elimination System (SPDES) Program, which issues permits including specific effluent limitations and monitoring requirements. Any surface water discharge from a water treatment facility approved to receive these fluids, is also regulated under the SPDES Program. Note however, there are currently no water treatment facilities in New York approved to receive flowback fluids.
 - d. Underground injection: Regulated under the Department's SPDES Program and the federal Underground Injection Control (UIC) program. A well permit issued by the Department's Division of Mineral Resources is also required to drill or convert a well deeper than 500 feet for underground injection and such permit is not issued until the required UIC and SPDES permits have been approved.
6. Chemical disclosure requirement:
 - a. Mandatory: Yes
 - b. Where disclosed: NYS Department of Environmental Conservation, Division of Mineral Resources, Central Office, Albany, NY

- c. When disclosed (pre-fracing, post-fracing, both): Pre-fracing, as part of the Application for Permit to Drill
- d. Time limit to disclose: A Permit to Drill will not be issued until the necessary chemical disclosures have been received by the Department.
- e. Information required to be disclosed: Trade name of each product, Safety Data Sheet for each product, identity of all chemical components, including those considered to be trade secret, of each product by chemical name and CAS Number, and percent by weight of each chemical component within each product.
- f. Trade secret protection: Information considered to be trade secret must be handled in accordance with 6 NYCRR 616.7, which requires that the information be accompanied by a written request for exception from disclosure and state the reasons why exception from disclosure is necessary. The Department then reviews the request and justification and issues a determination. The Department's determination can be appealed by either the record owner (if they disagree with the determination) or by an entity requesting the information under the Freedom of Information Law.
- g. Required disclosure to health/emergency personnel: N/A

Underground Injection

1. Agencies that control the underground injection of fluid by well class: NYS does not have primacy for the Underground Injection Control (UIC) program. Therefore, the UIC program is directly implemented by the USEPA Region II office.

Completion

1. Completion report required: Yes.
 - a. Time limit: Within 30 days after completion of any well.
 - b. Where submitted: NYS Department of Environmental Conservation, Division of Mineral Resources for region where well is located.
2. Well logs required to be filed: Yes.
 - a. Time limit: Within 30 days after completion of any well.
 - b. Where submitted: NYS Department of Environmental Conservation, Division of Mineral Resources for region where well is located.

- c. Confidential time period: Department will hold well logs and completion data confidential for six months from spud date. This period may be extended an additional six months if drilling has been continuous throughout the first six-month period. An operator may request a maximum of two years confidentiality pursuant to Section 23-0313 of the New York State Oil, Gas and Solution Mining Law.
 - d. Available for public use: Yes. Access is available after the applicable six month or two-year confidentiality period expires.
 - e. Log catalog available: No.
3. Multiple completion regulation: Yes. [6 NYCRR 554.6](#).
- a. Approval obtained: Prior permission is required for a multiple completion.
4. Commingling in well bore: Yes, with permission of the Department.
- a. Approval obtained: By application. Approval may be granted on an administrative basis or after public hearing at the Department's discretion.

Oil Production

1. Definition of an oil well: No definition.
2. Potential tests required: If pertinent (not on stripper wells).
 - a. Time interval: At operator's discretion.
 - b. Witness required: No.
3. Maximum gas-oil ratio: 2,000 cu. ft./bbl. but can be changed by application and public hearing.
 - a. Provision for limiting gas-oil ratio: Yes.
 - b. Exception to limiting gas-oil ratio: Only on a pool basis. By application and public hearing.
4. Bottom-hole pressure test reports required: Only in specific instances.
 - a. Periodic bottom-hole pressure surveys: Only in specific instances.
5. Commingling oil in common facilities: Yes, upon application to and with prior approval of the Department.
6. Measurement involving meters: No.

7. Production reports:
 - a. By lease: Yes, annually.
 - b. By well: Yes, annually.
 - c. Time limit: Three months after close of calendar year to which report pertains. "Bass Island" well production is reported on a quarterly basis, filed within 60 days after the close of the quarter concerned.

Gas Production

1. Definition of a gas well: No definition.
2. Pressure base 14.73 psia @ 60 degrees F.
3. Initial potential tests: Yes.
 - a. Time interval: At operator's discretion.
 - b. Witness required: No.
4. Bottom-hole pressure test reports required:
 - a. Periodical bottom-hole pressure surveys:
5. Commingling of gas in common facilities: Yes, upon application to and with prior approval of the Department
6. Measurement involving meters: Yes.
7. Production reports:
 - a. By lease: No.
 - b. By well: Yes, if available.
 - c. Time limits: Three months after close of calendar year to which report pertains. "Bass Island" well production is reported on a quarterly basis, filed within 60 days after the close of the quarter concerned.